DURAG GROUP

ProCeas® NG / LNG contaminants

Accurate gas quality analysis at trace level

- Continuous measurement of critical contaminants H₂S, H₂O, or CO₂
- Certified for Hazardous Areas ATEX zone 1 and 2, IECEx/ UKEX zone 1, Class I, Division 1, Groups B, C, D T6







PROCEAS® NG / LNG contaminants

Natural Gas (NG) and Liquefied Natural Gas (LNG) must meet stringent quality standards to ensure safety, efficiency, and compliance. The **ProCeas® NG / LNG Contaminants** analyzers provide unmatched accuracy in detecting H_2O , CO_2 or H_2S in methane streams, ensuring ultra-low trace measurements or high-range detection. Leveraging patented Optical Feedback Cavity Enhanced Absorption Spectroscopy (OFCEAS) technology, it offers a direct, continuous and interference-free analysis, making it ideal for process applications.

Designed for hazardous environments, it is available in ATEX or Class 1 Div 1 (D-UL) versions, ensuring compliance with global safety regulations. By providing real-time data, ProCeas® helps preventing process clogging, pipeline corrosion, protects LNG liquefaction processes, and ensure product quality, making it the trusted choice for critical gas analysis in the energy sector.

FEATURES

- Ultra-precise detection of H₂O or H₂S (trace or high concentrations)
- Patented OFCEAS® + LPS® technologies for no drift, interference-free measurement and long-term accuracy
- Various enclosures to fit your installation and process conditions
- Continuous, real-time operation for maximum reliability
- Hazardous area certifications:
 - ATEX II2G (Ex db IIB+H₂ T6 Gb)
- IECEx (Ex db IIB+H2 T6 Gb)

BENEFITS

- Long-lasting accuracy: On-line measurement, with no need for re-calibration or sensor replacement
- Reduced operational costs and complexity: Multi-point measurement, no zero gas or carrier gases required, easy to use with low maintenance
- Helps protecting infrastructure: Identifies contaminants in real-time enabling process adjustments that reduce maintenance costs for carbon beds, pipelines, turbines, etc.
- Fast decision-making: Real-time, accurate data supporting process control and gas quality assurance

| Parameter | Standard range | LOD 3σ 60s |
|---|----------------|------------|
| H ₂ S – High (ppm) | 0 2,000 | < 0.1 |
| H ₂ S – Low (ppm) | 0 500 | < 0.03 |
| H ₂ O – High (ppm) | 0 500 | < 0.1 |
| H ₂ O – Low (ppm) | 0 50 | < 0.01 |
| CO ₂ (%vol) (optional) | 0 20 | 0.03 |
| CH ₄ (%vol) (indicative)* | 0 100 | N/A |
| C ₂ H ₆ (%vol) (indicative)* | 0 20 | N/A |
| Linearity: <1% of reading | | |

Repeatability: $3 \times LOD \text{ or } \pm 0.5\%$ relative

*Repeatability: ±1 %

Other parameters or ranges on request

| Measuring system | | |
|--------------------------|--|--|
| Technology | Patented OFCEAS® (Optical Feedback Cavity Enhanced Absorption Spectroscopy) combined with LPS® (Low Pressure Sampling) | |
| Power supply | 110 230 VA, 50 60 Hz | |
| Power consumption | 150 VA max, 80 VA stabilized (per rack / wall mounted configuration) | |
| Ambient conditions | Up to -10 +60°C / +14 +140°F | |
| Protection class | IP66 | |
| Housing | Stainless Steel enclosure Dimensions: 600 x 510 x 347 mm (without purge controller). Approx. 80 kg | |
| Sampling line | Depends on the process conditions and installation configuration. Recomended: standard, not heated line. Optional traced line, temperature maintained at max 80 °C | |
| Sample flow rate | >2.400 sccm (min) | |
| Sampling | Process connection: 1/4" Stainless Steel Sampling probe: consisting of sample filter and sonic nozzle. Material: Inconel 600 | |
| Communication interfaces | USB ports Modbus TCP/IP, RS232, RS485 (RJ45), VGA. Remote access via Ethernet Analog I/O optional | |